

**MINUTES OF THE
STORAGE TANK ADVISORY COUNCIL MEETING**

October 12, 2015

1:00 p.m.

**Oklahoma Corporation Commission
Jim Thorpe Building
2101 N. Lincoln Blvd., Room 105
Oklahoma City, OK 73105**

The notice and agenda for the Storage Tank Advisory Council meeting were publicly posted at the Oklahoma City offices of the Oklahoma Corporation Commission at approximately 11:45 a.m. on October 5, 2015, by Commission employees acting under the direction of Ms. Robyn Strickland, Director, Petroleum Storage Tank Division. The notice and agenda were similarly posted on the Secretary of State's website, www.sos.state.ok.us. A copy of the notice and agenda is attached to these minutes.

Council members present were **Deanna Atkinson, Joe Foster, David Guthrie, Michael Key, Kathy Lippert, Mike Sawyer, Tommy Shreffler, Joe Stephenson, and Ray Vaughn**. **Keith Davis** was absent.

Joe Stephenson, Chairman of the Storage Tank Advisory Council (STAC), stated that a quorum was present and called the meeting to order at 1:05 p.m.

Commissioner Murphy was present for the meeting. Commissioner Murphy said she received feedback from the last meeting and there appeared to be a lot of discussion on closures in place. Commissioner Murphy said right now Commissioners are dealing with the budget and other controversial issues that take up the vast majority of their time and suggested keeping the same rule in place now but streamline the process for getting a variance. Commissioner Murphy said Oil and Gas and other areas have a similar process when someone wants an exception to a rule and staff does not have a problem with it. Commissioner Murphy said there is still an Order issued and the Commissioners sign off on it. Commissioner Murphy said Mr. Southwick came up with the language with input from one of the Oil and Gas attorneys.

Commissioner Murphy said based on what she heard it appeared to be a rather controversial issue but with this process it seemed like everyone could get something they want. Commissioner Murphy said the streamlined process works in other divisions and we must be thoughtful of the costs to smaller companies as well as our staff being pressed to do a lot of work for the amount of money we have to do our jobs. Commissioner Murphy said she thinks we can find a win-win situation on some of these issues without stirring up unnecessary controversy. Commissioner Murphy said the last thing the Commissioners want is to go through the whole rulemaking process and then have a controversial issue in middle of everything else they are doing.

Joe Foster said the rule had been revised since the last meeting. **Mr. Foster** said he thinks the OCC rule should express a preference for removal from the ground and the regulated public should be able to read the rule and understand that is what the OCC wants. **Mr. Foster** said the modification does that by saying you will either remove it from the ground or you will meet with staff and discuss why you do not want to do that. **Mr. Foster** said it is very important for staff to be involved in those discussions. **Mr. Foster** said the revision expresses a preference for removal, engages staff in the discussion and creates a small burden for the operator to explain why they want to close in place and said a financial argument is one that could be heard. **Mr. Foster** said he also likes that the rule says staff will make their position clear before the hearing so the benefit of that experience is heard by the Administrative Law Judge in the hearing.

Commissioner Murphy said in Oil and Gas an application can be filed for an exception to a rule and if there is no protest and staff has no issue with it, it is referred to administrative approval and doesn't even go before an Administrative Law Judge. Commissioner Murphy said operators would not have to get an attorney but they will have to have some skin in the game such as filing the application, paying the filing fee and making sure they provide everything that staff needs to make a determination. Commissioner Murphy said an Order is issued and signed by the Commissioners and is a very straightforward process. Commissioner Murphy said if staff has a problem with it or there are other issues then it would go to a hearing. Commissioner Murphy said she did not see all of these going to a hearing which would really help on our resources here but at the same time we want to make sure that people are following a standard. Commissioner Murphy said she has a background as an ALJ and understood the process which helps her think of hybrid ways to get things done. Commissioner Murphy said this could be a win for everyone but everyone needs to know exactly what the process is and there should not be any confusion on what everyone is supposed to do.

Mr Foster said it looked good to him but technical guidance on how the tank will be closed in place is needed. **Mr. Foster** said we have some of that information already and did not think it needed to be in the rule. Commissioner Murphy agreed and said she was aware there was some concern on the issue of the inert material used. **Mr. Foster** said it was a concern for him.

Commissioner Murphy asked Candace McGinnis if she thought her members would be ok with this process since some of them are smaller mom and pops. Ms. McGinnis said if the process is completely spelled out it would be fine. Commissioner Murphy said whatever process is worked out needs to be clear and that if staff does not have any problem with it they will prepare the Order and there is no hearing.

Deanna Atkinson said it streamlines the process by letting staff make the decision and not have to go to the ALJ. Commissioner Murphy said if you have a technical review anyway staff is often in a better position than the ALJ and there is no need for witnesses and attorneys but there is still the ability to challenge it if someone ultimately wanted to. Mr. Southwick said after the Order you have 10 days to file a motion and 30 days to file

an application. Commissioner Murphy said 10 days provides time for someone to challenge it without filing an application.

Jeff Southwick said if there was some dispute between the person seeking the variance and staff there is time to try to resolve it so that when you go to court you just need an Order issued. Mr. Southwick said this is a good mechanism that allows some give and take from both parties prior to the hearing and if it did reach an impasse the applicant is going to be able to see well in advance exactly what staff's position is before they come and present their side of the case. Commissioner Murphy said Mr. Southwick told her that staff typically prepares the Orders and as we move into IronData or electronic filing we continue to look for ways like this to make the process more streamlined.

Commissioner Murphy said the budget continues to look worse and asked if the money for cleanups might possibly go down also. Ms. Strickland said we continue to receive a reduction in our grants, however, the Indemnity Fund has remained steady. Commissioner Murphy said she recalls it is always a penny regardless of the price and with lower gas prices people might actually be driving more so she can see why it is holding steady. **Kathy Lippert** said we do not get the full penny and asked if ODOT gets half. Ms. Strickland said ODOT receives \$500,000 each month.

Commissioner Murphy said she believes what STAC does is important and meaningful and we need to understand what their position is on issues. Commissioner Murphy said she supports a broader group attending the rules meetings so staff does not have to conduct extra meetings. Commissioner Murphy said they get the benefit of hearing the public and having these meetings ahead of rulemakings with a broader group of stakeholders is a good way to do this as we go forward. Commissioner Murphy said she hopes this process will continue and asked if anyone had questions or comments.

Commissioner Vaughn said he thought the letter from Scott Pruitt that they received regarding conflict of interest did not apply to them because STAC is just an advisory committee. Commissioner Murphy concurred with Commissioner Vaughn and said she did not think it applied to the Commissioners either because they do not have a vested interest in the entities they are making determinations on. Commissioner Murphy said they had to get out of anything like that before taking office. Commissioner Murphy said to avoid any problem they may want to get a letter from the AG's office. **Commissioner Vaughn** said he is not in the business but for the benefit of those who are he wanted to see if she concurred with his interpretation. Commissioner Murphy said STAC is not making a decision on a rule or case and is only making some recommendations but they may want to contact one of the individuals referenced in the letter. Commissioner Murphy said to make it easy they might cite the statute, give an explanation of what they do, and request a letter confirming there is no conflict of interest. Commissioner Murphy said if they do not have a letter someone could try to challenge them in the future so it is better to err on the side of caution. Commissioner Murphy said she had a lawyer look at everything she had and the new Commissioner did the same thing when he was elected.

Joe Stephenson thanked Commissioner Murphy for coming to the meeting. Commissioner Murphy said she was looking forward to smooth sailing with the rules and left the meeting.

Kathy Lippert asked if the Unit Cost Committee fell into the realm of making decisions because they made recommendations for rates. **David Guthrie** said the committee does not approve them and does not have any control over the end result. **Ms. Lippert** said the key word is recommendation. Ms. Strickland said as Commissioner Murphy suggested they might want to get a letter from the AG's office.

The **first order of business** was rule changes by Jeff Southwick. Mr. Southwick reviewed the following rules:

Chapter 15:

165:15-1-3 Application of rules. Mr. Southwick said at the last meeting there was a lot of discussion on Chapter 15 and the regulation of people holding a PSTD license so that language is stricken.

165:15-3-2 Authority to lock or seal for violation. **Ms. Atkinson** asked what a PSTD Director's designee would be. Mr. Southwick said it could be Compliance staff.

165:15-3-21 Containment of petroleum products. Mr. Southwick said 24-hour release reporting by agents and Monitoring Well Technicians was left in the rule and the after hours emergency phone number was added.

165:15-3-22 Equipment installation. Mr. Southwick said "as determined by PSTD" was inserted as suggested at the last meeting.

165:15-3-23 Marina inspections. Mr. Southwick said the statute that says marinas "may" have an attendant on duty is 63 O.S. §4222.

165:15-3-24.2 Fleet and commercial facility inspections. Mr. Southwick said "as determined by PSTD" was inserted as suggested at the last meeting.

165:15-13-1 General identification and color coding requirements. Mr. Southwick said API's color code for biodiesel was added in the rule. **Ms. Lippert** asked why the reference to API recommended practice was taken out of rule but staff felt the need to use their recommended color code for biodiesel. Mr. Southwick said we are using their color code for biodiesel but the reference was stricken because API did not have a color code for dyed diesel.

165:15-19-2 Enforcement procedures. Mr. Southwick said at the last meeting there was a question about the "form" to be used so it was stricken to clarify the sentence.

Kathy Lippert said Alex Ralston had some comments on Chapter 15 and Bruce Kwasney said he sent comments on Chapter 15. **Ms. Lippert** asked if they were incorporated in the rules or if they should discuss them prior to moving on to the next chapter. Robyn Strickland said their comments were not incorporated into the rules. Mr. Southwick said public comments will be included at the time the rulemakings are opened and they will become part of the permanent record unless it is something of great controversy that needs to be addressed now. Mr. Southwick said any comments that could have a financial impact to the parties that are being regulated must be addressed in an Economic and Environmental Impact Statement that accompanies the Notice of Proposed Rulemaking and we have to be very careful if any of them impose an impact. Mr. Southwick said the items addressed in the comments had not been fleshed out as to how much it will cost and how many are currently doing what is being recommended and he felt it was premature to address those items now. Mr. Southwick said they have time to look at those issues and though he did not see anything significant except the emergency relief valve, he does have to research it, determine the cost and the benefits of implementing it.

Ms. Lippert said she thought those items were addressed at the last STAC meeting. Mr. Kwasney said he sent comments on Chapter 26 and then after the last meeting sent additional comments with no regard to economic impact. Mr. Kwasney said in some instances the economic impact will be negative to his company because one of the devices that is required now does not need to be required at every application.

Mr. Southwick asked if there were any comments or questions on Chapter 15 rules. There were no comments or questions.

Chapter 25:

165:25-1-11 Definitions. Jeff Southwick said after much discussion with staff the definition for "sub-surface excavation" was not added because the proposed rule on 24 hour notification for breaking concrete that it applied to was taken out.

165:25-1-41.1 Notification. Mr. Southwick said this rule was taken out.

165:25-1-53 Availability of records. Mr. Southwick said (c) was revised because it pertains to emergency generator tank recordkeeping at unmanned facilities.

Mr. Southwick said **Mr. Key** had some questions about compatibility and regulation of B100. Mr. Southwick said after researching the issue they found that biodiesel is considered a motor fuel by the Oklahoma Tax Commission and the only reference to motor fuel says that we regulate it but it does not define it. Mr. Southwick said when you look at the Indemnity Fund section it says it is defined in the Tax Commission section. Mr. Southwick said the Tax Commission statute says that motor fuel is gasoline and diesel but when you look up diesel it says diesel, biodiesel, and B100. Mr. Southwick said it appears that we do regulate it under the Alternative Fuels section of the statute.

Michael Key said his point was that in some areas you get B100 and other areas you get B99.9. **Mr. Key** said he wanted to make sure everything is defined and find out the state's opinion about whether or not biodiesel is regulated.

Mr. Southwick said 68 O.S. §500.3 Definitions says that diesel is any liquid including but not limited to biodiesel, biodiesel blend or other diesel blended fuel. Mr. Southwick said the definition of biodiesel is a fuel comprised of a long chain of fatty acids generally derived from vegetable oils or animal fats commonly known as B100. Mr. Southwick said they reference B100 in their definition of biodiesel. Mr. Southwick said it is also referenced in the Fuel Inspection section in 52 O.S. §325 so it is his opinion that since we inspect it, we also regulate it. Mr. Southwick said he believes a penny is paid on it. **Mr. Guthrie** said he did not think a penny was paid on it. **Mr. Key** said he wasn't sure. Mr. Southwick said the tax is imposed on all diesel fuel used or consumed in the state and when you look at the definition of diesel it references B100 so he believes they do collect a penny on it. **Mr. Guthrie** said it might be collected after it is blended. **Mr. Key** agreed that it probably was collected after it was blended but was not sure about pure B100. **Mr. Key** said they operate in 43 states and some regulate B100 and some do not. **Mr. Key** said North Carolina and South Carolina have a de minimis amount where if it is B99 or less it is regulated and would just like to know where that point is with the state. Mr. Southwick said as far as he is concerned a biodiesel that blends onsite at a bulk plant or retail station would be a regulated tank and subject to registration, leak detection, and Indemnity Fund reimbursement from a release. Mr. Southwick asked if there were any other comments or questions. There were no comments or questions.

165:25-1-57 Spill and overfill records. Mr. Southwick said the rule was revised for clarification. Mr. Southwick asked if there were any comments or questions. There were no comments or questions.

165:25-1-67 Shutdown of operations. Mr. Southwick said as discussed in the last meeting "scheduled" was added to the sentence.

165:25-2-39 Spill and overfill protection. Mr. Southwick said (C) was added to clarify that inoperable ball float valves cannot be repaired and must be replaced with a drop tube with flapper valve. Mr. Southwick said that has been our policy but was never put in the rules and needed to be addressed. Mr. Southwick said if it is operable they are free to use it but if it does become inoperable it has to be replaced.

Mr. Key asked if "or audible alarm" should also be added because EPA rules say that you can have either a flapper valve or audible alarm. Mr. Southwick said they would make a note and look it that. Mr. Southwick asked if ball float valves are mostly found at mom and pop stations. **Mr. Key** said they would probably be found at older sites. Mr. Southwick asked if an audible alarm would be something they paid attention to because there have been instances in the past where smaller operators have ATG with an alarm and we found the alarm was disabled. Mr. Southwick said he is curious whether an audible alarm would be something actually paid attention to whereas a drop tube with a flapper valve stops the flow of fuel. **Mr. Key** said that was a good point but thought you

couldn't use the ATG as the audible alarm because it had to be set out next to the tank pit and be loud enough to where the guy dropping the fuel can do something about it. **Mr. Key** asked Ted Lowery. Mr. Lowery said he thought that is required on AST's.

Terri Roberts said **Mr. Key** was correct that EPA allows it and they are very loud. **Mr. Key** said EPA says either a flapper valve or an audible alarm but also says the audible alarm has to be installed in a place where it can be heard by the person dropping the fuel. Ms. Roberts agreed with **Mr. Key**. **Mr. Key** said he is not suggesting we have to say exactly what EPA says because the law allows for some difference. Mr. Southwick said the statute allows us to be more stringent but we have to have public meetings to explain why we are doing it and it is his feeling that with the current tenor of the legislature and others across the street regarding EPA it might be a hard sell. Mr. Southwick said staff will look at whether a drop tube with flapper valve may be less expensive than the audible alarm but we don't want to limit tank owner's choices and want to be as expansive as we can. **Mr. Guthrie** said adding "or audible alarm" not "and an audible alarm" doesn't limit their choice. **Mr. Key** said he is not suggesting we require both the flapper valve and the audible alarm like they do in Utah. **Mr. Guthrie** said federal law says "or" not both. **Mr. Key** said he only made the suggestion because it is in the federal rules.

Ms. Strickland said we can make it an option by inserting "or audible alarm" so tank owners get to choose. Mr. Southwick said he did not have a problem with that.

Mr. Kwasney said the rule already says that a drop tube with overfill device that automatically shuts off at 95% full is required on all tanks installed after July 1, 2001. Mr. Kwasney said the federal regulation on audible alarms is 90% full so he didn't think they could just insert "or audible alarm" there. Mr. Kwasney said he thinks the whole section will need to be re-written in order to clarify the difference between an audible alarm and the automatic shut off device in the tank because they are two different levels. Mr. Kwasney said there is already something in the rule now that says you have to have that shut off.

Mr. Key said he thinks it needs to be "or" to give the person a choice although it doesn't really change anything. Mr. Southwick said it does expand your options. **Mr. Key** agreed and said it still meets federal regulations. Mr. Southwick said staff will look at the rule and asked if there were any other comments or questions. There were no comments or questions.

Mr. Southwick said directly below the same rule in (e) and (f) the language was changed to clarify the dates and added that the inspection or test must be conducted at installation.

165:25-2-111 Repairs to underground storage tank systems. Mr. Southwick said (e) (f) (g) (h) were changed for clarification since there was so much discussion on testing the entire tank system versus just the repaired component. Mr. Southwick asked if it met with everyone's satisfaction or if further discussion was needed on this rule. **Mr. Key** said he thinks the re-written version is fine. There were no other comments.

165:25-2-131 Tank removal and closure. Mr. Southwick said all reference to in place closure was taken out but it was inserted in 165:25-2-135. Mr. Southwick said he did not recall any problem with the rest of the language in the rule about having a certificate of destruction and backfilling in seven days unless someone had a comment at this time. There were no comments or questions.

165:25-2-135 Permanent closure. Mr. Southwick said that as Commissioner Murphy discussed earlier this rule now provides a streamlined process. Mr. Southwick said the Commissioners have already indicated they want to have some input if it is an elected process for variance. Mr. Southwick said it was basically the same process as Oil and Gas has for administrative applications. Mr. Southwick said there would still be a PSD case number, it would still be filed, and they are working on a draft check sheet or fill in the blank sheet that would be submitted to staff for a closure in place application. Mr. Southwick said cases would either not be set or they would be set so far out in time it would give staff a chance to review the information submitted, allow a chance for comments or questions, and give the applicant the opportunity to respond back to staff. Mr. Southwick said if an agreement cannot be reached it gives everyone an opportunity to prepare to go before an ALJ. Mr. Southwick asked if there were any questions or comments.

Mr. Guthrie asked if everyone was in agreement on the closure would the process end right there. Mr. Southwick said for the applicant and Environmental Consultant it would end but staff still has to go before the ALJ and state they have no objection. Mr. Southwick said staff gives the ALJ the administrative approval and the Order, the ALJ signs off on it and then it goes to the Commissioners for signature. **Mr. Guthrie** commented if there was nothing contested between the OCC and the applicant it is done.

Mr. Foster said it is important we encourage tank removal rather than closure in place and the way the rule is written does that. **Mr. Foster** said for the record he wants to make sure favoring removal over closure in place is what we are trying to do but still allow some working room for those special cases.

Ms. Atkinson said she presumes there will be a filing fee even if it ends with staff because it still has to go before the ALJ. Ms. Strickland said it would still be \$100 filing fee for a variance. Mr. Southwick said that is the skin in the game that the Commissioner wants the applicant to put into filling out the form.

Mr. Southwick said **Ms. Atkinson** had a comment at the last meeting about doing a closure by just filling the neck of the tank and asked Ms. Strickland what EPA told her. Ms. Strickland said EPA had already changed the language on their website to clarify that you cannot do that. Ms. Strickland said their site now says if you leave a UST in the ground have it filled with a harmless, chemically inactive solid like sand or close it in place in a manner approved by the implementing agency. Ms. Strickland said they are not allowing anything but complete fill. Mr. Strickland said the previous language had to do with building a tank inside of a tank and was explained in their preamble on page 41609. Ms. Strickland said some tank manufacturers have technologies where one can

enter a tank and build a completely new fiberglass tank inside the old existing tank and some states consider this to be a new tank. Ms. Strickland said until the updated regulation came out there was nothing in the federal UST regulations that allowed a closure of a tank in place without filling it with an inert solid material, therefore building a tank within a tank technology had to be considered an upgrade to an existing tank. Ms. Strickland said to address this concern EPA allowed flexibility in permanently closing a tank in place. Ms. Strickland said EPA discussed this in the preamble section (E) General Updates, (1) Incorporating Newer Technologies, page 41609 first column. Ms. Strickland said EPA will not allow closure in place without it being completely filled with an inert material.

Commissioner Vaughn asked if the definition of inert material is easy to find. Ms. Strickland said sand, concrete, or flowable fill is used and it covers a lot of things. Mr. Southwick said we want to make it purposely vague so we can look at different materials to use. Mr. Southwick said they had already starting talking about it and he thinks Butch Jeffers is in agreement with the idea of ripping the top of the tank and filling it up with sand. Mr. Southwick said there may be cheaper substances, but not water, that could be used to fill the tank in place. Ms. Strickland said they don't want to specify what material has to be used in case something new comes along in the future that is less expensive.

Ms. Lippert said people are going to come up with crazy things to fill it with. **Ms. Lippert** said the important thing to remember with sand is that you can't just pour it in the neck because it just mounds. **Ms. Lippert** said the top has to be ripped off.

Mr. Foster asked if we would have guidance on closure in place. Mr. Southwick said they will be done on a case by case basis. **Mr. Foster** asked if we have any guidance at all. Ms. Strickland said we reference NFPA which says it has to be cleaned, removed of all sludge and filled completely. **Mr. Foster** said having some leeway in the rule is exactly what we are trying to do and people coming up with screwy proposals will be part of the process. **Mr. Foster** said if you can sit on top of a tank and rip it open to the point that you can fill it with sand you might as well just pull it out of the ground. **Mr. Foster** said staff will need to be engaged in these discussions and as long as we understand there is a preference towards removal then each case will have to be hashed out on its own.

Mr. Southwick asked if there were any other thoughts, comments or questions on the issue. There were no comments or questions.

165:25-3-6.25 Interstitial monitoring. Mr. Southwick said after discussion at the last meeting the language was revised to expand and clarify the requirements. Mr. Southwick asked if there were any comments or questions on this rule. There were no comments or questions.

165:25-3-7.1 Release reporting. Mr. Southwick said the after hours emergency phone number was added for release reporting.

Mr. Southwick said that concluded the revisions for Chapter 25. Ms. Strickland asked if there were any questions, comments or concerns on this chapter. There were no comments or questions.

Chapter 26:

165:26-1-26.1 Public participation. Mr. Southwick said the same language was put in Chapter 25 from EPA. Mr. Southwick said although EPA does not regulate aboveground tanks, staff wanted the rule added to this chapter for uniformity and consistency for public participation.

165:26-1-41.1 Notification. Mr. Southwick said the proposed new rule for 24 hour notification for concrete removal was taken out in it's entirety.

165:26-1-90 Shutdown of operations. Mr. Southwick said "scheduled" was added in this rule as it was in Chapter 25 as requested by Ms. Atkinson at the last meeting.

165:26-3-20.1 Monitoring requirements for aboveground tanks and aboveground piping. Mr. Southwick said (3) was revised. Mr. Kwasney commented that this change covered everything that he had suggested and was actually a better revision.

165:26-3-77 Release reporting. Mr. Southwick said the after hours emergency phone number was added to this rule.

Appendix J. Mr. Southwick said in order to revise the table we are required to revoke the appendix in it's entirety and insert a new one.

Mr. Southwick asked if there were any comments from anyone on Chapter 26. There were no comments or questions.

Chapter 27:

165:27-7-1 Reimbursable expenses. Mr. Southwick said one revision was made on this rule deleting "etc." as suggested by **Commissioner Vaughn**. **Mr. Foster** said he does not have any problem with that but gets a little nervous when we list things that we are going to pay for fear that it ties staff's hands and takes away flexibility.

Mr. Southwick asked if there were any thoughts, comments or questions from anyone on Chapter 27. There were no comments or questions.

Chapter 29:

165:29-3-82 Closure of a case. Mr. Douglah said **Mr. Foster** had comments last time about the need for adding (c) to this rule and wanted to reiterate that staff wanted to make sure the consultant universe understands that when a case is closed and before a final closure letter is issued, documentation of any residual waste that has been disposed of

must come in with the final closure report. Mr. Douglass said for years they had operated differently and staff felt it was important to put this in rule as a notice that documentation of disposal is required because the disposal manifests are not part of the final closure report. Mr. Douglass said there have been instances of waste remaining at sites for years even though the case is closed.

Jeff Southwick asked if there were any comments or questions on any of the proposed rules. There were no comments or questions.

Mr. Southwick asked **Mr. Stephenson** to recommend that STAC move forward with a proposed rulemaking on all 5 chapters. **Mr. Stephenson** asked if there was any further discussion on the proposed rules and if no further discussion was needed a motion to proceed. **Michael Key** made a motion to approve the proposed rules and proceed with a rulemaking and **David Guthrie** seconded the motion. **Mr. Stephenson** asked members to signify approval by saying "aye" in favor of adopting the proposed rules. All members approved the motion. No member opposed the motion. **Mr. Stephenson** said the motion carries 100%.

Mr. Stephenson asked if another meeting should be scheduled. Ms. Strickland said they should hold another meeting in November after the first technical conference. Mr. Southwick said Ms. Strickland could give STAC any feedback from the technical conference and the status of the rules. **Mr. Foster** said Contractor's Day is coming up and although it seemed unlikely there might be comments from the regulated community.

Mr. Douglass said postcards were sent out regarding Contractor's Day on October 29th showing the day as Tuesday but October 29th is a Thursday. Mr. Douglass said new postcards were being mailed to consultants with the correct day.

The **last order of business** was future meeting and agenda items by **Joe Stephenson**. It was agreed the next meeting would be held on Monday, November 9, 2015 at 3:00 p.m. **Mr. Stephenson** adjourned the meeting at 2:10 p.m.

ATTESTED:



Susan Adlamini
Acting Minutes Clerk for the Commission

Storage Tank Advisory Council

Notice and Agenda

Oklahoma Corporation Commission
Jim Thorpe Office Building
Room 105
2101 N. Lincoln Blvd
Oklahoma City, Oklahoma 73102

POSTING DATE: Monday, October 5, 2015

MEETING TYPE: Special

MEETING DATE: Monday, October 12, 2015

MEETING TIME: 1:00 p.m.

DIVISION: Petroleum Storage Tank Division

AGENDA: 1. Rule Changes– Jeff Southwick

POSSIBLE ACTIONS: Discussion
Vote

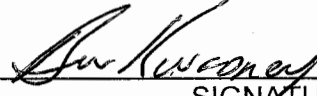
STORAGE TANK ADVISORY COUNCIL MEETING
ATTENDANCE SHEET

10/12/15

DATE

Bruce Kutasney

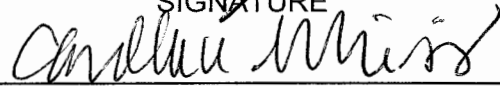
PRINT NAME



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Candace McGinnis

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RJ Gray

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Terri Roberts (OES)

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Salim Douglah

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Ted Lowery

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Darryl Cole

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Jeff Southwick

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Cara Parent

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Denetta Brannon

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Terin Morris

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Susan Adlamini

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Robyn Strickland

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