

**OKLAHOMA CORPORATION COMMISSION**  
 Oil & Gas Conservation Division, UIC Department  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000

Form 1015SI  
 Rev. 2019

**Phone:** (405) 521-2242  
**FAX:** (405) 521-3099

**Permit for Simultaneous Injection Well**

Operator				OTC #			
Address							
City			State			Zip	
Well Name/No.						API #	
Location				Section:	Township:	Range:	
SHL:	1/4	1/4	1/4	1/4			
BHL:	1/4	1/4	1/4	1/4			
County				Unit Order No.			
Unit Name							

Date Received \_\_\_\_\_

Date Approved \_\_\_\_\_

**Permit No.** \_\_\_\_\_

Approved by: \_\_\_\_\_

(**Note:** Permit expires 180 days after date approved if well is not recompleted or if an amended 1002A is not submitted to the OCC.)

**OAC 165:10-5-15 authorizes administrative approval to operate simultaneous injection wells. The applicant submits the following information:**

Names and addresses to whom copies of this application have been sent.


Well to be drilled     Well to be converted     Enhanced Recovery Well     Noncommercial Disposal Well     Directional (Provide BHL)

Geologic name and perforated interval of <b>producing</b> zone:		
Geologic name and perforated interval of <b>injection</b> zone:		
Base of Treatable Water:	Present static fluid level:	Total Depth:
Injection <b>Rate:</b>	Injection <b>Pressure:</b>	PBTD:

How will rate and pressure be calculated?


I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

Signature \_\_\_\_\_

Date \_\_\_\_\_

Name & Title (Typed or Printed) \_\_\_\_\_

Phone \_\_\_\_\_

*Instructions on Reverse Side*

***Instructions for 1015SI***

1. Attach **\$100.00 filing fee** for simultaneous injection permit.
2. Attach affidavit of mailing or delivery with names and addresses of those notified. Operators of producing leases within 1/2 mile of the subject shall be included on the list of those notified.
3. Applicant must have appropriate surety prior to approval of this permit.
4. Attach current **Completion Report Form 1002A** and **Transfer of Ownership Form 1073i** if applicant is not shown as the operator on Form 1002A
5. Attach representative wire-line log of the subject well.
6. Attach schematic diagram of the wellbore including all casing and tubing strings, cemented intervals, producing and injection perforations, plugs and pumps.
7. The original application and one set of attachments shall be mailed or delivered to the Corporation Commission's Underground Injection Control Department.
8. This application will be processed administratively if no written protest is received within 15 days of the applicant notifying the offset operators.
9. Subject well shall not be used as a simultaneous injection well until after inspection by an employee of the OCC Oil and Gas Division.
10. Subject well shall not be used unless an amended Form 1002A is submitted within 30 days of recompletion and an **Annual Report** Form 1012 is filed by January 31st of each year. There is a \$25 "per well" filing fee or a \$2,500 filing fee for more than 100 wells (OAC 165:5-3-1(B)(1)(T)(ii-iii)). Operators of commercial wells are required to submit a Form 1012C (Commercial Disposal Well Semiannual Fluid Disposal Report) by January 31st and July 31st of each year. There is a \$500 semiannual filing fee to file the Form 1012C (OAC 165:5-3-1(b)(T)(i)).